Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	220,840			231,262	13,995	7,197	455,781	3,120	0	1,088,10
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	76,730	-532	20,226	6,276		-4,945	15,116	13,636	78,893	116,05
Pentanes Plus	9,856	-532		1,202		-342	5,684	3,727	1,457	13,04
Liquefied Petroleum Gases			20,226	5,074		-4,603	9,432	9,909	77,436	103,01
Ethane/Ethylene	29,512		329	11		915	_	_	28,937	34,70
Propane/Propylene			17,254	4,368		-6,114	-	8,904	42,655	40,86
Normal Butane/Butylene	6,122		2,880	292		476	3,626	1,005	4,187	18,47
Isobutane/Isobutylene			-237	403		120	5,806	-	1,657	8,97
Other Liquids		29,938		36,218	12,155	7,686	63,094	8,300	-770	288,41
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		29,942		2,125	4,339	-397	33,241	3,562	0	22,10
Hydrogen				_	5,702		5,702	_	0	_
Oxygenates (excluding Fuel Ethanol)		1,929		246	-205	-80	80	1,970	0	70
Renewable Fuels (including Fuel Ethanol)		28,013		1,751	-1,071	-314	27,415	1,592	0	21,37
Fuel Ethanol ⁵		25,681		1,143	85	-639	26,141	1,407	0	18,94
Renewable Fuels Except Fuel Ethanol		2,332		608	-1,156	325	1,274	185	0	2,43
Other Hydrocarbons				128	-87	-3	44	_	0	2
Unfinished Oils				16,877		3,353	14,292	-	-768	89,86
Motor Gasoline Blend.Comp. (MGBC)		-4		17,216	7,815	4,728	15,561	4,738	0	176,41
Reformulated		_		4,826	7,279	-621	11,935	791	0	49,83
Conventional		-4		12,390	536	5,349	3,626	3,947	0	126,58
Aviation Gasoline Blend. Comp				-		2	0	-	-2	2
Finished Petroleum Products		25	545,841	19,369	-6,709	-7,496		71,381	494,641	300,59
Finished Motor Gasoline		25	276,146	1,730	-7,900	-6,637		9,543	267,094	48,51
Reformulated		_	93,579	_	-7,494	15		_	86,070	3
Conventional		25	182,567	1,730	-406	-6,652		9,543	181,024	48,47
Finished Aviation Gasoline			305	2		-50		-	357	1,03
Kerosene-Type Jet Fuel			45,366	558		-621		4,093	42,452	39,90
Kerosene			171	_		-291		8	454	1,21
Distillate Fuel Oil ⁶			132,843	4,515	1,192	-3,196		24,812	116,933	118,64
15 ppm sulfur and under ⁷			118,892	2,303	1,192	-1,190		18,031	105,546	95,73
Greater than 15 ppm to 500 ppm sulfur ⁷			4,425	168	- 1,102	107		4,247	239	5,83
Greater than 500 ppm sulfur			9,526	2,044		-2,113		2,535	11,148	17,06
Residual Fuel Oil ⁸			17,700	9,304		-812		14,442	13,374	36,94
Less than 0.31 percent sulfur			1,526	1,282		51		NA	NA	2,92
0.31 to 1.00 percent sulfur			2,121	2,016		381		NA NA	NA NA	8,04
Greater than 1.00 percent sulfur			14,053	6,006		-1,244		NA NA	NA NA	25,97
Petrochemical Feedstocks			9,361	1,201		375			10,187	3,99
Naphtha for Petro. Feed. Use			6,545	843		104		_	7,284	2,24
Other Oils for Petro. Feed. Use			2,816	358		271		_	2,903	1,75
Special Naphthas			1,146	155		-84		1,305	2,303	1,73
Lubricants			4,415	1,133		-304		1,958	3,894	8,08
Waxes			218	160		16		159	203	64
Petroleum Coke			25,535	91		1,788		14,360	9,478	11,06
Marketable			18,645	91		1,788		14,360	2,588	11,00
Catalyst			6,890			1,700		14,300	6,890	-
Asphalt and Road Oil			9,741	517		2,247		667	7,344	28,85
Still Gas			20,552	517		2,247			20,552	20,00
Miscellaneous Products			2,342	3		73		33	2,239	52
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⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 $\frac{6}{}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.